

intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL98-74-000]

South Mississippi Electric Power Association v. Entergy Services, Inc.; Notice of Filing

October 19, 1998.

Take notice that on September 1, 1998, Southern Mississippi Electric Power Association tendered for filing a complaint against Entergy Services, Inc., as agent for Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, Entergy) in connection with Entergy's May 5, Update to its Open Access Transmission Tariff (OATT) filed in Docket No. ER98-2910-000, as modified and supplemented on May 15 and August 14, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 30, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection. Answers to the complaint are also due on October 30, 1998.

David P. Boergers,

Secretary.

[FR Doc. 98-28461 Filed 10-22-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-10-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

October 19, 1998.

Take notice that on October 8, 1998, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP99-10-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install regulating facilities at an existing delivery point under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern states that it is currently authorized to deliver natural gas to Mississippi Valley Gas Company (MVG) at Southern's West Lincoln Delivery Point (meter station), as specified under the Exhibit B to the Service Agreement between Southern and MVG. The meter station is located at or near Milepost 39.148 on Southern's 18-inch Cranfield-Gwinville Line in Section 8, Township 7 North, Range 7 East, Lincoln County, Mississippi.

MVG has requested and Southern has agreed to make certain modifications to the meter station to increase the reliability of service and minimize interruptions caused by fluctuations in pressure on Southern's pipelines. Southern will modify the existing meter station by installing two 2" Fisher 626HM-195 regulators. There will be no change in contract pressure as a result of the modifications and the estimated cost is \$12,160. Southern states that the proposed modifications will not result in any termination of service, will not have any impact on Southern's peak day or annual deliveries and will not result in a change in the total Firm Transportation Demand delivered to MVG. Southern also states that the modifications are not prohibited by its existing tariff and that Southern has the

ability to accomplish the deliveries to MVG without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 98-28427 Filed 10-22-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2389]

Edwards Manufacturing Company, City of Augusta, Maine; Notice of Plan To Remove Edwards Dam

October 19, 1998.

A plan was filed on September 30, 1998, for removal of Edwards Dam as contemplated in the settlement agreement approved by the Commission on September 16, 1998. Included with the filing is a motion requesting Commission approval of the plan.

The dam removal plan is filed by the State of Maine in anticipation of transfer of the project license to the State of Maine on January 1, 1999. Dam removal and property restoration are scheduled for completion in 1999 following license transfer. The State of Maine proposes to use controlled demolition blasting to establish an initial breach in the dam, followed by the dismantling of the remainder of the dam using conventional excavation equipment. The goal of dam removal and property restoration is to return the site to a condition suitable for mixed use, including, but not limited to, recreational, commercial, and industrial uses.

Copies of the plan are available through the Commission's Public Reference Room at the address listed below. In addition, the document may